. €FPΔ

United States Environmental Protection Agency

WELL REWORK RECORD, PLUGGING AND ABANDONMENT PLAN,

OR PLUGGING AND ABANDONMENT AFFIDAVIT							
	Phone Number and/or Email of P	ermittee					
Penneco Environr 6608 Route 22 Delmont, PA 156. 724-468-8232 dmarcj@penneco.							
Permit or EPA ID N	umber	API Number		Full Well Name	THE MANAGEMENT OF THE THE PROPERTY OF THE STATE OF THE ST		
	MANA - MANA AND AND AND AND AND AND AND AND AND	37-003-21644		Sedat #4A			
State	and an internal or a production to the State of the State of State of the State of the State of the State of St		County	E MENTAL TRANSPORTER CONTRACTOR C	ence and amount of contraction contractions and an area contraction of contractions where we have been recognised.		
Pennsylvania			Allegheny				
Locate well in two	directions from nearest lines of	quarter section and d	rilling unit Latitude 40	.526916	AND THE REAL PROPERTY AND THE PROPERTY A		
Surface Location	PRODUCTION OF THE PRODUCTION O		Longitude _70	9.711027	Production for the second seco		
1/4 of	1/4 of Section	Township R	ange		manusco.		
The second control of	m (N/S) Line of quarte						
Well Class	Timing of Action (pick one)			Type of Action	(pick one)		
Class I	✓ Notice Prior to Work			Well Rewo	ork		
✓ Class II	Date Expected to Comme	nce Future Date		- International Property Control of the Control of			
Class III				✓ Plugging	and Abandonment		
Class V	Report After Work	entere in the species of the first of the species o	manually.	Conversion	n to a Non-Injection Well		
Terrecognist	Date Work Ended		and the second s				
			<u>Baranan parisa di Panda di Pa</u>				
Upon the determination that the Sedat #4A well is no longer suitable for brine disposal, the well will be plugged using 45 sacks of Type 1 Cement inside the 7" casing from the Cast Iron Bridge Plug at 1,850' to 1,640' covering 100' above the top injection perfs.							
	Certification						
I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immedately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR § 144.32)							
Name and Official T	itle (Please type or print)	Signatur	е		Date Signed		
D. Marc Jacobs, J Senior Vice Presi			The		11/23/20		

Subject: [External] RE: Sedat #4A UIC Well Permit Application

Date: Monday, November 13, 2023 at 12:25:52 PM Eastern Standard Time

From: Marc Jacobs

To: Donohue, Thomas E

CC: Mullen, Andrea, Campbell, Heather, Bailey, Brian (P.E.), Milcic, Kareen, Zeisloft, Brock, Kantorczyk,

Samantha, Harvey, Daniel (P.E.), Dracup, Matthew, Svitek, Sharon, Stevenson, D.

Attachments: image001.jpg

ATTENTION: This email message is from an external sender. Do not open links or attachments from unknown senders. To report suspicious email, use the <u>Report Phishing button in Outlook</u>.

Hi Tom.

Thank you. I will keep you advised of the status of our "untimely petition" dismissal motion.

Sincerely,

D. Marc Jacobs, Jr.

Senior Vice President
Penneco Environmental Solutions, LLC



6608 Route 22 • Delmont, PA 15626-2408
Direct: 724.382.6812 • Cell: 412.389.5253
Office: 724.468.8232 • Fax: 724.468.8230
www.PennecoEnvironmentalSolutions.com

From: Donohue, Thomas E <<u>tdonohue@pa.gov</u>>
Sent: Monday, November 13, 2023 12:18 PM
To: Marc Jacobs <<u>dmarcj@penneco.com</u>>

Cc: Mullen, Andrea <andmullen@pa.gov>; Campbell, Heather <<u>heathcampb@pa.gov</u>>; Bailey, Brian (P.E.) <<u>bribailey@pa.gov</u>>; Milcic, Kareen <<u>kmilcic@pa.gov</u>>; Zeisloft, Brock <<u>bzeisloft@pa.gov</u>>; Kantorczyk, Samantha <<u>skantorczy@pa.gov</u>>; Harvey, Daniel (P.E.) <<u>daniharvey@pa.gov</u>>; Dracup, Matthew <<u>madracup@pa.gov</u>>; Svitek, Sharon <<u>ssvitek@pa.gov</u>>; Stevenson, D. <<u>djstevenso@pa.gov</u>>

 From:
 Marc Jacobs

 To:
 Stevens, William

 Cc:
 Sabocheck, Scott

 Subject:
 [External] FW: Sedat 4A

Date: Wednesday, February 28, 2024 10:10:09 AM

Attachments: Penneco - Sedat 4A - Alt Meth.pdf

ATTENTION: This email message is from an external sender. Do not open links or attachments from unknown senders. To report suspicious email, use the <u>Report Phishing</u> button in Outlook.

Dear Mr. Stevens,

Per the instruction of DEP Oil & Gas Inspection Supervisor, Scott Sabocheck, Penneco Environmental Solutions, LLC would like to withdraw the attached Proposed Alternate Method addressing the transition sequence of plugging and equipping the Sedat #4A well for injection.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

D. Marc Jacobs, Jr.

Senior Vice President
Penneco Environmental Solutions, LLC



6608 Route 22 • Delmont, PA 15626-2408
Direct: 724.382.6812 • Cell: 412.389.5253
Office: 724.468.8232 • Fax: 724.468.8230
www.PennecoEnvironmentalSolutions.com

From: Sabocheck, Scott <ssabocheck@pa.gov>
Sent: Tuesday, February 27, 2024 4:28 PM
To: Marc Jacobs <dmarcj@penneco.com>

Cc: Barravecchio, Alexandria <abarravecc@pa.gov>

Subject: Sedat 4A

HI Marc,

As discussed, I'm going to ask you to withdraw this alternate method for the Sedat 4H. The plug back details will most likely be memorialized through an amended well record/completion report.

Please email William Stevens (wistevens@pa.gov) and ask him to withdraw the alternate method.

We can discuss plug-back details or address any questions at a later date.

Thanks, Scott S.

Scott M. Sabocheck | Oil & Gas Inspector Supervisor Department of Environmental Protection | Southwest Oil and Gas District Bureau of Oil and Gas Operations 25 Technology Drive | Coal Center, PA Phone: 724.769.1070 | Fax: 724.769.1102 www.depweb.state.pa.us

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COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

	DEP USE ONLY	35.36
Applic	ation Tracking #	

Proposed Alternate Method or Material for Casing, Plugging, Venting or Equipping a Well

Well Operator		DEP ID#	Well Permit or Regis	stration Number	
Penneco Environmental Solutions, LLC Address		328844	37-003-21644 Well Farm Name		
6608 Route 22			Sedat		
City	Stat	e Zip Code	Well #	Serial #	
Delmont	PA	15626	4A	PS-1990	
Phone	Fax	*	County	Municipality	
724-468-8232	724-468-8230		Allegheny	Plum Boro	ugh
A proposed alternate method is subject to provisions in §3221 of the 2012 Oil and Gas Act, 58 Pa. C.S. §3221 Se of the Coal and Gas Resource Coordination Act, 58 P.S. §513 and 25 PA Code §§78.75-78.75a (relating to A Methods.) Attach proof of notification of coal operator(s). Describe in reasonable detail using a written description and I or diagram:					
1. the proposed alte	rnate method or	materials, a	nd	agram: laws and regulations.	
			_		
The intention of this document is Penneco plans to plug back the spot a final cement plug over the objective of this exercise is to iso Certificate of Well Plugging will be a second of the second of	perforated zones remaining stub, late the Murrysvi e withheld until tl	of production and set a Me lle formation ne Sedat #4A	in the 4 1/2" casir chanical Bridge Pl for injection. Beca well is no longer s	ng, cut it off at the circula ug inside the 7" casing a use the well will still be a suited for injection. At tha	ated cement top, It the seat. The ctive, a at time, the
Murrysville perforations will be pl	ugged and the S	edat #4A well	documented as p	lugged according to PA	DEP regulations.
Attachments: 1) Plug-back and ir	njection schemati	c 2) Non-coa	Il Determination		
			M		
Optional: Approval by Coal Ov	vner or Operato	r S	Signature of Appl	icant / Well Operator	
Signature	-	Date S	ignature	-	Date
Print or Type Signer's Name and Title		F	rint or Type Signer's Na	me and Title	1/23/25
, , , , , , , , , , , , , , , , , , ,					
D. Marc Jacobs, Jr. Senior Vice President					
If optional approval is sign	ed by coal ow			objection period ma	ay be waived.
Approved by (DEP Manager)	新4000 新4000 高4000 A	DEP USE	CONLY Conditions		Date
pp. 5700 by (DEI mullagel)		"		VEC Coo Attached	Date
	AT SEEL OOD AND ELEVEL OF SEEL SEEL SEEL SEEL SEEL SEEL SEEL SEE			YES, See Attached NO	

Penneco Oil Company

Sedat #4A 003-21644 Proposed Injection Schematic 16" Casing @ 31' Sanded in w/ Cuttings 50 13%" Casing @ 302' 105 sks Class A Cemented to Surface 9%" Casing @ 564" Balanced and Grouted to Surface 250 sks Class A 7" Casing @ 1906' 270 sks Class A Cemented to Surface 4½" Casing @ 1,680' (approx) 180 sks Class A Cemented to Surface 4½" X 2¾" WOS AS1-X Packer with a tail set at 1,650' on 2%" Tubing Murrysville Sand 1706'-1800' Perforated Interval 1740'-1800' Plug #5 _ 7" Mechanical Bridge Plug Set at 1900' Fourth & Fifth Sands Cement Plug #2 2210' - 2330' 1,906' - 2450' Cut 4½" Casing Cement Top 4½" Casing @ 3886' 80 sks Completion Blend Cemented to 2400' Speechley Stray 3060'-3064' Speechley 3132'-3163' Cement Plug #1 2,950' - 3,850' 2nd Balltown 3445'-3452' 2nd Bradford 3761'-3767'

FOX & FOX, INC.

LAND SURVEYING & CONSULTING

BOUNDARY SURVEYS, GAS & OIL WELL PERMITS

GPS SURVEYING, GRAVEL PERMITS, E & S PLANS,

TOPOGRAPHIC SURVEYS

January 19, 2022

RE: Penneco Environmental Services Non-coal Determination Sedat # 4A Well Plum Borough, Allegheny County, Pa.

The following is the Non-Coal Determination for the Sedat #4A Well located in Plum Borough, Allegheny County, PA and located on the New Kensington East Quadrangle, Section7.

The Sedat #4A well has an elevation of 1068.

This well is going to monitor the fluid level in the Murrysville formation, 1706' to 1800'. The Perforated entry depth of the injection sand will be 1740' TO 1800'. The total depth of the monitoring well will be approximately 1850'.

Referring to Mineral Resources Report 68 Bituminous Coal Resources in Western Pennsylvania by Sholes and Skema, 1974 please review the following:

A / 1	D	Report 68
Mineral	Resources	Kenorr 6X

Washington	Absent
Waynesburg	Absent
Sewickley	Absent
Redstone	Absent
Pittsburgh	Absent
Upper Freeport	Mined Out

T T	T (1
Lower Freeport	Interred

Upper Kittanning	Inferred
Middle Kittanning	Inferred
Lower Kittanning	Inferred
Clarion	Inferred
Brookville	Inferred
Upper Mercer	Inferred

As the MRR 68 reports the Upper Freeport coal has been mined out. With all the other seams of coal either being absent or inferred that will make the injection well in a non-coal area. Certain conditions exists as far as the amount of casing will be used in this well however it remains a non-coal well.

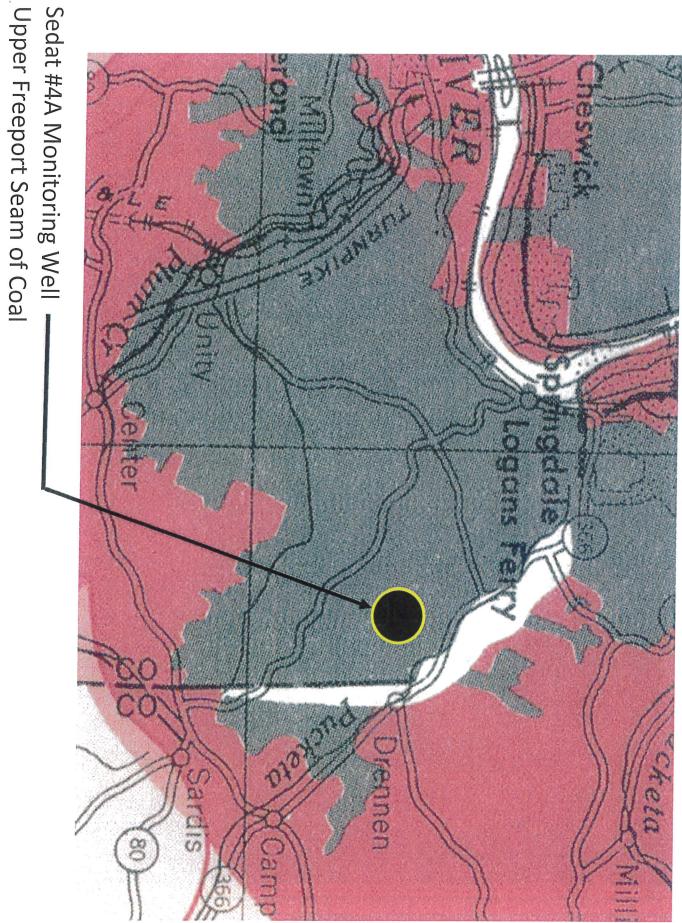
For your convenience, I have attached copies of the maps from the cited publications and the 7.5' quadrangle a current Quadrangle.

If you should have any questions, please call me at 814-745-2861.

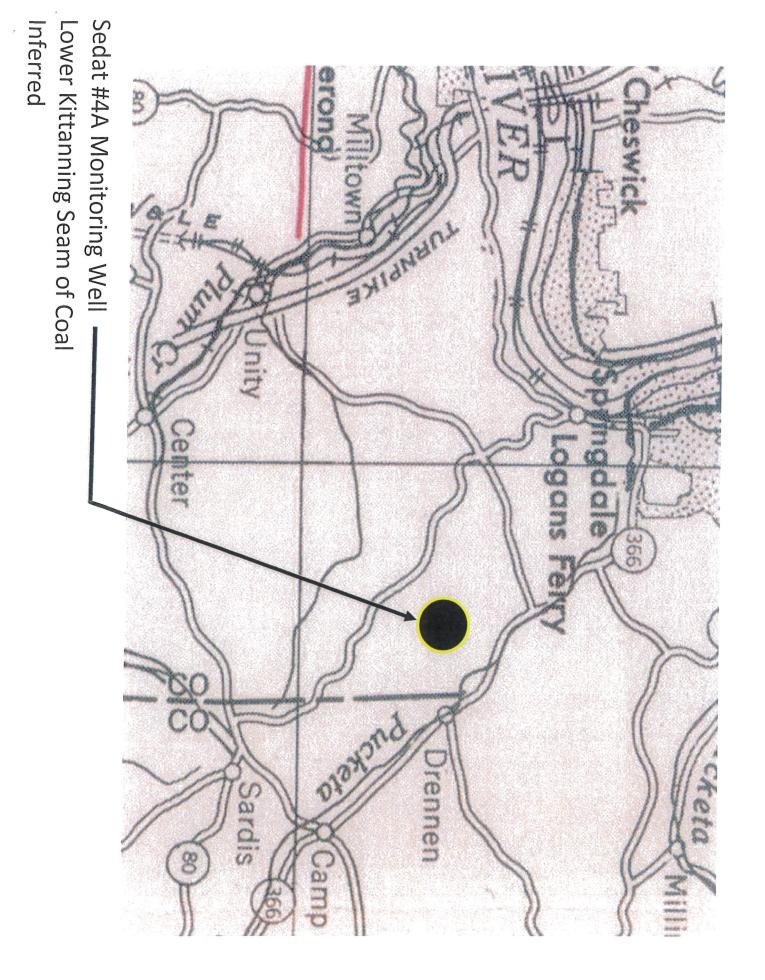
Sincerel

Ronald L. Fox, PLS

President



Deep Mined





COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

PERMIT APPLICATION TO DRILL AND OPERATE A CONVENTIONAL WELL

	"我能力力能"的			DEP USE ON	LY	"我我就有你					
OGO# Client Id Bond # C: G:			Objection Date	- Do not issue bef	ore:	API #'s37-		;			
				Date Approved:			and;;;;;				
						Watershed Name: Designation: ☐ HQ ☐ EV					
			Special Cond.								
	INV: APS#	Auth Id		Site Id			PF Id		S	F Id	
are describer anno de mario estado en actual de como en actual de como en actual de como en actual de como en a		Please read in	nstructio	ns before you	begin filling in	this form.					
				L INFOR							
Well Operator Penneco Environmental So	olutions	328844	Well A 37-003	API # 3-21644-00	Se	arm Name dat	Э		Well #		
Address			LAT	40°31	37 _"		NAD	Project Nun	nber	Serial #	····
6608 US Route 22			LONG				83	N/A	PS-1990		90
c _{ity} Delmont		: :	zip 15626	Plum Bo	Name/ City, Boron	orough, To	wnship	County Allegher	ıy		
Phone 724-468-8232	Fa 72	× 24-468-8230		email dmarcj@	penneco.c	com		usgs 7.5 n New Kei			Section 7
☐ Check if this is	a new address			mergency Phone -468-8232	contact number		911 a 1815	ddress of well s Old Leech	ell site (if available) echburg Road, Pittsburgh, PA		
Freshwater Impoundment Name/	Centralized Impour	ndment Name/	1	Pad Name/Identific	ation				Area Name/Identification		
Identification N/A	Identification N/A			A\N			N/A	N/A			
Surface Elev Deepest Forma 1068 Murrysville	tion to be penetrat	ed:	Antici 1900	pated TVD	PERMIT T Check applic		property of the second	OF WELL		APPLICATION	
Target Formation(s) proposed for prod		Anticipated Tar	.L	op/Bottom TVD Application is to:		☐ Gas ☐ Conventional					
N/A,		1740' – 1800	'		☐ Drill a new	□ Drill a new □ Oil □ \$200 (Hom □ Re-permit expired □ Comb. (gas &			(Home Use	e Well)	
Number of wellbore laterals proposed under this application 1			permit	expired	oil/conde	nsate)	Total App	lication Fee §	3 150.00		
Transor or wellbore laterals prop	ooca anacı ano	αρριισατιστί τ			☐ Deepen we		☐ Injection				
Total feet of wellbore to be drilled Ft.	l under this appl	ication N/A			Alter well	bore		on,			
If applying for a permit to rework this box and enter date drille			or perme		☐ Coalbed Methane ☐ Gas Storage			Bond Agreement Id			
PNDI Attached: Any threaten			***************************************				☐ Gas S				
clearance letter from the applicat		,	,,,,,,	55P) 51 1115							
Application submitted as: Coal v							Config	juration			
	vell 🔲 Attach (oal well 🔀 Atta				1						
11011 0	oai weli Za Atta	on justinoation.					☐ Deviat	ed			
COORDINATION WITH REGULATI	ONS AND OTHE	D DEDMITS	Harris Sangarana				☐ Multipl	e laterals	Yes		No
Will the well be subject to			ion I s	w2 If "No."	ao to 2)		NOTE AND ADDRESS OF THE PARTY.		res		No 🖂
-					,						
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit lb. Does the location fall within an area covered by a spacing order?				odindary:							
c. If the well will be multil		5	1.50	_	age 3 of the	nlat that	will be co	mnleted			
as conservation and r	100		on the	sketon on pe	age o or the p	piat tilat	WIII DE CC	mpieted			
2. Will the edge of the disturb			e well	site of a con	ventional we	ell be wit	hin 100	feet			
from the edge of any solid	blue lined stre	eam, spring o	r bod	y of water id	dentified on t	the mos			Ц		
topographic quadrangle m If yes, is a waiver request							ed?				

8000-PM-OOGM0001a 4/2012

3.	Will the well penetrate or be within 2,000 feet of an active gas storage reservoir boundary?		\boxtimes
	a. If Yes, print the names of: Storage Field: Operator:		
4.	Is the proposed well location within the permitted area of a landfill?		\boxtimes
5.	Will the well be drilled within 200 feet from any existing building or an existing water supply?		\boxtimes
	a. If "Yes," is written consent from the owner attached?		
	b. If written consent is not attached, is a variance request (form 8000-FM-OOGM0058) attached?		
6.	Will the well be located where it may impact a public resource as outlined in the "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attach a competed copy of the form and clearance letters from applicable agencies.		
7.	Will any portion of the well site be in a Special Protection High Quality ☐ (HQ) or Exceptional Value ☐ (EV) watershed?		\boxtimes
	Provide name of special protection stream		
7.1	Will the well be drilled using enhanced drilling or completion technologies into a formation that typically produces gas or petroleum?		
8.	Is this well part of a development which requires an Earth Disturbance Permit for Oil and Gas Activities disturbing more than 5 acres? If yes, list the number of the ESCGP approval if the permit has been issued.		\boxtimes
8.1	Is the disturbed area of the well site between 1 to 5 acres and in a Special Protection Watershed		
9.	Is waste, including drill cuttings, from the drilling of this well is to be disposed of on this well site? Yes \square No \boxtimes		
10.	Will the well or well site be located within a defined 100 year floodplain or where the floodplain is undefined, with the bank of a perennial stream or within 50 feet of the top of the bank of an intermittent stream. Yes ☐ No ☐ a. If yes, is a waiver request attached that will protect the Waters of the Commonwealth? Yes ☐ No ☐	in 100 feet of	the top of
11.	Is the well to be located within a H_2S area pursuant to §78.77a? Yes $\ \square$ No $\ \boxtimes$		
12.	Attach a current Ownership & Control form 8000-FM-OOGM0118.		
Sign	The person signing this form attests that they have the authority to submit this application on behalf of the app including all related submissions, is true and accurate to the best of their knowledge.	licant, and that the	he information,
	Signature of Reison Authorized to Submit Application (Print or Type) Name of Signer: D. Marc Jacobs, Jr.	Da	ate.
	Title: Senior Vice President	9/25	7/23
Applic	Phone: 72	24-468-8232	1



PENNECO ENVIRONMENTAL SOLUTIONS, LLC.

6 6 0 8 R 0 U T E 2 2 ° D E L M 0 N T , P A 1 5 6 2 6 - 2 4 0 8 PH: (724) 468-8232 ° FAX: (724) 468-8230 ° EMAIL; ENVIRO@PENNECO.COM ° WEB; PENNECÓENVIRONMENTAL.COM

September 26, 2023

Sent Via FedEx

Mr. Thomas Donahue Pennsylvania Department of Environmental Protection Bureau of Oil and Gas Management 400 Waterfront Drive Pittsburgh, PA 15222

RE: UIC APPLICATION
PERMIT # 37-003-21644
SEDAT # 4A WELL
PLUM BOROUGH, ALLEGHENY CO.

Dear Tom,

Per your conversation with Marc Jacobs, we have enclosed is our check in the amount of One Hundred Fifty Dollars (\$150.00) for the UIC Application Fee for the Sedat #4A Well.

Please feel free to contact us if you have any questions or require any additional information.

Regards,

PENNECO ENVIRONMENTAL SOLUTIONS, LLC

David T. Smail

Land & Engineering Supervisor

Enclosures

VENDOR

CHECK DATE

PE0010

09/25/23

Check No. 288620

INVOICE NUMBER	INVOICE DATE	DESC	RIPTION	DISCOUNT TAKEN	AMOUNT PAID
1002	09/25/23		PERMIT SEDAT #4A	0.00	150.00
			Total:	0.00	150.00



TO THE

ORDER OF:

PENNECO ENVIRONMENTAL SOLUTIONS LLC

PENNECO OIL COMPANY AND AFFILIATED COMPANIES ACCOUNTS PAYABLE CLEARING ACCOUNT 6608 U.S. ROUTE 22, DELMONT, PA 15626-2408 | (724) 468-8232

PENNECO ENVIRONMENTAL SOLUTIONS LLC 6608 STATE ROUTE 22 DELMONT, PA 15626

First Commonwealth Bank

Central Offices: Indiana, PA 15701-0400

CHECK NO 288620

PAY Dollars and 00

CTSCTS

PA DEP OF ENVIRONMENTAL PROTECTION

400 WATERFRONT DR PITTSBURGH, PA 15222

Transaction Record



TRACKING NO .:

773537352799

SHIP DATE:

Sep 26, 2023

ESTIMATED SHIPPING CHARGES:

20.10 USD

From address

DAVE SMAIL

Penneco Environmental Solutions 6608 ROUTE 22 15626 PA DELMONT

US

Phone: 7244688232 dsmail@penneco.com To address

Mr. Thomas Donahue

PA Dept of Environmental Protection Bureau of Oil and Gas Management 400 Waterfront Drive 15222 PA PITTSBURGH

US

Phone: 4124424004

Package information

Pieces

Package type:

FedEx Envelope

Weight

Dimensions (LxWxH)

Declared value

Package options

n/a

1 x

1.00 lb

Service:

FedEx Priority Overnight

Pickup / drop off type:

Use an already scheduled pickup

Billing information

Bill transportation cost to:

*****296

P.O. No.:

Bill duties, taxes and fees to:

Invoice No.:

Your reference:

Department No.:

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